

ALASKA OIL and NGL PRODUCTION

January 2017

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Jan-2016 (barrels / day)	Jan-2017 (barrels / day)	Feb 15 - Jan 16 (barrels)	Feb 16 - Jan 17 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	316,628	305,555	103,379,880	102,517,255	-1%
KUPARUK RIVER	North Slope	105,152	109,679	38,333,217	37,851,566	-1%
COLVILLE RIVER	North Slope	56,397	59,813	17,970,384	21,579,706	20%
NIKAITCHUQ	North Slope	25,605	20,405	8,961,398	8,523,745	-5%
MILNE POINT	North Slope	18,796	18,946	6,817,608	7,152,392	5%
OOOGURUK	North Slope	9,250	14,098	4,221,956	5,308,263	26%
NORTHSTAR	North Slope	11,014	10,422	3,611,088	3,319,215	-8%
ENDICOTT	North Slope	8,600	9,062	2,957,149	2,903,052	-2%
PT THOMSON	North Slope	0	7,634	0	708,312	0%
BADAMI	North Slope	1,141	913	351,713	356,232	1%
MCARTHUR RIVER	Cook Inlet	5,229	3,697	2,027,016	1,745,351	-14%
GRANITE PT	Cook Inlet	2,569	2,431	922,292	920,335	0%
TRADING BAY	Cook Inlet	2,618	1,680	1,103,356	777,362	-30%
SWANSON RIVER	Cook Inlet	1,928	1,828	889,905	737,697	-17%
MIDDLE GROUND SHOAL	Cook Inlet	1,915	1,750	691,304	675,762	-2%
W MCARTHUR RIV	Cook Inlet	1,114	1,331	465,111	367,104	-21%
REDOUBT SHOAL	Cook Inlet	681	801	338,582	237,142	-30%
BEAVER CREEK	Cook Inlet	125	192	43,966	54,877	25%
HANSEN	Cook Inlet	0	154	0	54,428	0%
KENAI LOOP	Cook Inlet	2	2	650	535	-18%
TOTALS		568,764	570,393	193,086,575	195,790,331	1%

* Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Feb 2016 - Jan 2017 minus cumulative production of oil & NGLs for period Feb 2015 - Jan 2016)]
divided by the quantity: [cumulative production of oil & NGLs for Period Feb 2015 - Jan 2016]]

